

ATLANTIC AMERICAN CORP
Form 10-Q
August 12, 2014

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2014
OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission File Number 0-3722

ATLANTIC AMERICAN CORPORATION
(Exact name of registrant as specified in its charter)

Georgia	58-1027114
(State or other jurisdiction of incorporation or organization)	(I.R.S. Employer Identification No.)

4370 Peachtree Road, N.E., Atlanta, Georgia	30319
(Address of principal executive offices)	(Zip Code)

(404) 266-5500
(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer Non-accelerated filer (Do not check if a smaller reporting company)
Smaller reporting company

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Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).
Yes No

The total number of shares of the registrant's Common Stock, \$1 par value, outstanding on August 7, 2014 was 20,705,977.

ATLANTIC AMERICAN CORPORATION

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PART I. FINANCIAL INFORMATION

Item 1. Financial StatementsATLANTIC AMERICAN CORPORATION
CONDENSED CONSOLIDATED BALANCE SHEETS
(Dollars in thousands, except per share data)

ASSETS

	Unaudited	
	June 30,	December
	2014	31,
		2013
Cash and cash equivalents	\$27,759	\$33,102
Investments:		
Fixed maturities (cost: \$203,708 and \$201,217)	214,294	201,303
Common and non-redeemable preferred stocks (cost: \$12,164 and \$12,432)	20,259	21,890
Other invested assets (cost: \$3,032 and \$2,123)	3,032	2,123
Policy loans	2,268	2,369
Real estate	38	38
Investment in unconsolidated trusts	1,238	1,238
Total investments	241,129	228,961
Receivables:		
Reinsurance	16,184	14,314
Insurance premiums and other (net of allowance for doubtful accounts: \$322 and \$339)	16,413	9,343
Deferred income taxes, net	-	363
Deferred acquisition costs	27,184	27,509
Other assets	5,591	3,245
Intangibles	2,544	2,544
Total assets	\$336,804	\$319,381

LIABILITIES AND SHAREHOLDERS' EQUITY

Insurance reserves and policyholder funds:		
Future policy benefits	\$70,408	\$69,864
Unearned premiums	32,908	27,415
Losses and claims	67,043	63,018
Other policy liabilities	1,438	2,076
Total insurance reserves and policyholder funds	171,797	162,373
Accounts payable and accrued expenses	14,144	14,843
Deferred income taxes, net	2,988	-
Junior subordinated debenture obligations	41,238	41,238
Total liabilities	230,167	218,454
Commitments and contingencies (Note 6)		
Shareholders' equity:		
Preferred stock, \$1 par, 4,000,000 shares authorized; Series D preferred, 65,000 shares issued and outstanding; \$6,500 redemption value	65	65
Common stock, \$1 par, 50,000,000 shares authorized; shares issued: 22,400,894; shares outstanding: 20,765,840 and 21,117,874	22,401	22,401
Additional paid-in capital	57,239	57,103

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Retained earnings	19,777	18,738
Accumulated other comprehensive income	12,143	6,204
Unearned stock grant compensation	(476)	(485)
Treasury stock, at cost: 1,635,054 and 1,283,020 shares	(4,512)	(3,099)
Total shareholders' equity	106,637	100,927
Total liabilities and shareholders' equity	\$336,804	\$319,381

The accompanying notes are an integral part of these consolidated financial statements.

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ATLANTIC AMERICAN CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited; Dollars in thousands, except per share data)

	Three Months Ended June 30, 2014
Revenue:	
Insurance premiums	\$38,456
Investment income	2,599
Realized investment gains, net	485
Other income	46
Total revenue	41,586
Benefits and expenses:	
Insurance benefits and losses incurred	27,069
Commissions and underwriting expenses	10,074
Interest expense	434
Other expense	3,023
Total benefits and expenses	40,600
Income before income taxes	986
Income tax expense	109
Net income	877
Preferred stock dividends	(118)

Critical Accounting Policies and Estimates

The discussion and analysis of our financial condition and results of operations are based upon our

Use of Estimates

Preparation of the consolidated financial statements in accordance with accounting principles generally

Revenue Recognition

We recognize revenue when all four of the following criteria are met: (i) persuasive evidence has been obtained

Our MPG subsidiary often bundles contracts to provide monitoring services and web access with

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essential to the functionality of the product. Accordingly, we defer the revenue for the product and service

Profit Recognition on Long-Term Contracts

We account for revenue on most of our long-term contracts on the completed contract method, which

Allowance for Doubtful Accounts

We maintain an allowance for doubtful accounts for estimated losses resulting from the inability of

Impairment of Long-Lived Assets.

We record impairment losses on long-lived assets used in operations when events and circumstances

During 2006, we determined that our VNPP (Virtual Negawatt Power Plan) Asset was completed

Goodwill

We have made acquisitions in the past that included a significant amount of goodwill and other intangible

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sale price of the business and determined that the goodwill was impaired. As a result we recorded an im

At the end of 2006 we completed an assessment of the goodwill associated with the acquisition of

It is possible that upon completion of future impairment tests, as the result of changes in facts or c

Stock-based Compensation

We have a stock incentive plan that provides for stock-based employee compensation, including t

Material Trends and Uncertainties

From time to time changes occur in our industry or our business that makes it reasonably likely th

The trends, events, and uncertainties set out in the remainder of this section have been identified a

Decision to Discontinue the Active Marketing of the EnergySaver. At the end of 2006, we decided

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purpose of manufacturing and marketing the EnergySaver and the EnergySaver has been a material source of revenue.

Results of Operations

Our revenues reflect the sale of our products and services, net of allowances for returns and other discounts.

Our cost of goods sold consists primarily of materials and labor. Also included in our cost of goods sold are freight and shipping charges.

Sales and gross profits depend in part on the volume and mix of products sold during any given period.

A portion of our operating expense is relatively fixed, such as the cost of our facilities and certain salaries.

Selling, general and administrative (SG&A) expenses include the following components:

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Interest expense for continuing operations includes the costs and expenses associated with working capital. For the twelve-month period ended December 31, 2006 compared with the twelve-month period ended December 31, 2005, interest expense increased \$4,450,195, or 120% to \$8,143,624 during the year ended December 31, 2006.

Revenue. Our revenue increased \$4,450,195, or 120% to \$8,143,624 during the year ended December 31, 2006 compared with the twelve-month period ended December 31, 2005.

Gross Profit. Our gross profit increased \$1,210,755 to \$1,212,330 for the year ended December 31, 2006 compared with the twelve-month period ended December 31, 2005.

SG&A Expenses and Amortization of Intangibles. Our selling, general and administrative expenses increased \$1,210,755 to \$1,212,330 for the year ended December 31, 2006 compared with the twelve-month period ended December 31, 2005.

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Impairment Loss. As is more fully explained in Note 10 to the financial statements, during the quarter ended December 31, 2006, we recorded an impairment loss of \$2,534,935 on our investment in ***Other Non-Operating Income (Expense).*** Other Expense increased \$2,534,935 during 2006 to \$3,000,000.

Twelve months ended December 31,

Contractual interest
Amortization of deferred issuance costs and debt discount
Value of warrant
Value of adjustment in conversion price
Prepayment penalties
Termination of post re-payment interest obligation

Total Interest Expense

Contractual interest expense (the interest on outstanding loan balances) increased \$86,662 or 31% during 2006.

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During April 2005 we issued a warrant to purchase 400,000 shares of our common stock to Laura
Preferred Stock Dividends. Dividend expense recognized during the years ended December 31, 2

Year ended December 31,

Accrual of Series E Convertible Preferred dividend

Deemed dividend associated with change in conversion price of the Series E Convertible Preferred Stock

Deemed dividend associated with change in the exercise price of warrants to purchase shares of common

Total

Dividend expense increased \$22,496,380 to \$24,347,725 in 2006, from \$1,851,345 in 2005. Dividend
We have issued certain securities in the past that contain anti-dilution provisions (commonly referred to as
On June 29, 2006, we issued shares in the PIPE Transaction at \$1.00 per share (as discussed in Note 10)

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In addition, a number of the outstanding common stock warrants, most of which were held by for
On April 28, 2005, in exchange for \$5,625,000 in gross proceeds, we issued a package of securiti
Twelve-Month Period Ended December 31, 2005 Compared With the Twelve-Month Period Ende
Revenue. Our revenue increased \$2,959,799 to \$3,693,429 during the year ended December 31, 2
Gross Profit. Our consolidated gross profit increased \$130,311 in 2005 to \$1,575 from a loss of \$
SG&A Expenses and Amortization of Intangibles. Selling, general and administrative expenses i
Impairment Loss. We incurred an impairment loss of \$242,830 during 2005 related to the reducti

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Other Non-Operating Income (Expense). Other non-operating expense is comprised of interest e

Twelve months ended December 31,

Contractual interest

Amortization of deferred issuance costs and debt discount

Value of warrant

Total Interest Expense

Amortization of the deferred issuance costs and debt discount related to the Laurus revolver and c

Interest income increased \$36,232 to \$58,737 during 2005 from \$22,505 earned in 2004. The incr

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Preferred Stock Dividends. The dividend expense recognized during 2005 and 2004 was comprised

Year ended December 31,

Accrual of dividend on Series A Convertible Preferred

Accrual of Series C Preferred dividend

Accrual of Series D Preferred dividend

Accrual of Series E Preferred dividend

Deemed dividend associated with beneficial conversion price on shares issuable in satisfaction preferred

Deemed dividend associated with the redemption and exchange of outstanding preferred stock

Deemed dividend associated with change in the expiration date of warrants to purchase shares of preferred

Deemed dividend associated with change in the exercise price of warrants to purchase shares of common

Total

Our dividend expense for 2005 declined \$2,787,914 or 60% to \$1,851,345 from \$4,639,259 in 2004.

On April 28, 2005, in exchange for \$5,625,000 in gross proceeds, we issued a package of securities

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the deemed dividend by offsetting charges and credits to additional paid-in capital, without any effect on

As part of the redemption and exchange completed in March 2004, shares of our Series A, Series

We also incurred a \$15,000 deemed dividend during 2004 when we agreed to extend the expiration

Liquidity and Capital Resources

During the twelve-month period ended December 31, 2006 we incurred a net loss of \$16.4 million

As of December 31, 2006, we had cash and cash equivalents of \$4,663,618, compared to cash and

The Company's principal cash requirements are for operating expenses, including employee costs

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The following table summarizes, for the periods indicated, selected items in our consolidated statements of cash flows:

Year ended December 31

Net cash used in operating activities
Net cash used in investing activities
Net cash provided by financing activities

Net Increase (Decrease) in Cash and Cash Equivalents

Cash and Cash Equivalents, at beginning of period

Cash and Cash Equivalents, at end of period

2006 Compared to 2005

Net cash increased \$434,468 and \$2,439,342 during the years ended December 31, 2006 and 2005, respectively.

Operating Activities

The net cash consumed in operating activities declined \$708,557 or 10% to \$6,248,085 in 2006 compared to \$6,956,642 in 2005.

The cash consumed by working capital declined 60% or \$917,656 to \$624,007 in 2006 from \$1,541,663 in 2005.

Investing Activities

Cash consumed in investing activities increased \$2,083,084 to \$4,264,930 in 2006 from \$2,181,846 in 2005.

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During 2005, we used \$1,632,972 for the acquisition of Maximum Performance Group, including
We do not anticipate making any unusual capital expenditures during 2007.

Financing Activities

During 2006 we generated net cash of \$10,947,483 through financing activities as compared to ge

2005 Compared to 2004

Net cash increased \$2,439,342 during the year ended December 31, 2005, while net cash declined

Operating Activities

The cash consumed by operating activities increased \$2,917,584 or 72.2% to \$6,956,642 during th

Investing Activities

Investing activities consumed \$2,181,846 in 2005, an increase of \$2,032,243 from the \$149,603 c

Financing Activities

Financing activities generated \$11,577,830 during the year ended December 31, 2005 as compare

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During 2004, we raised \$11,000,000 through the issuance of a package of securities that included

LIQUIDITY

Our primary sources of liquidity are our available cash reserves.

During fiscal 2006, operating activities consumed cash of \$6.3 million. We believe that changes v

Our ability to continue to expand the sales of our products and services will require the continued

During the last six fiscal years we have raised net proceeds of approximately \$59 million through

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We believe that if we are successful in achieving these priorities we should have sufficient liquidity. If in the future we raise additional capital (which may require stockholder approval), our existing *Contractual Obligations*

Our obligations to make future payments under contracts as of December 31, 2006 are as follows:

Contractual Obligations
Long-term debt (1)
Capital leases
Operating leases
Employment agreements

Total

(1)

Excludes floating rate interest on the long-term debt. Interest payments required during 2007, based on current interest rates are projected to be \$47,000.

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Recent Accounting Pronouncements

In June 2006, the Financial Accounting Standards Board (FASB) issued FASB Interpretation N

Item 7A. Quantitative and Qualitative Disclosures

The only significant exposure we have to market risk is the risk of changes in market interest rates.

Item 8. Financial Statements and Supplemental Data

Index to Financial Statements:

	F-1
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	F-5
	F-6 - F-8
	F-9 - F-48
	F-49
Item 9	Change in and I
None	

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Item 9A. Controls and Procedures

(a)

(b)

Item 9B. Other Information

None

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PART III

Certain information required to be included in Part III is omitted from this report because we intend to

Item 10. Directors, Executive Officers of the Registrant and Corporate Governance

The information required by this Item is incorporated by reference to the Proxy Statement under the

Item 11. Executive Compensation

Information regarding compensation of the Company's named executive officers is set forth under

Item 12. Security Ownership of Certain Beneficial Owners and Management

Information regarding security ownership of certain beneficial owners, directors and executive officers

Information regarding the Company's equity compensation plans, including both stockholder approved

Item 13. Certain Relationships and Related Transactions, and Director Independence

Information regarding certain relationships and related transactions is set forth under Certain Relationships

Item 14. Principal Accountant Fees and Services

Information regarding principal auditor fees and services is set forth under Principal Accountant Fees

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PART IV

Item 15. Exhibits and Financial Statement Schedules

(a)(1)

(a)(2)

(a)(3)

(b) Exhibits

**Exhibit
Number**

2.01 (12)

2.02 (20)

2.03 (25)

3.01 (1)

3.02 (1)

3.03 (4)

3.04 (4)

3.05 (5)

3.06 (9)

3.07 (9)

3.08 (17)

3.09 (24)

3.10 (27)

4.01(2)

4.02 (3)

4.03 (7)

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Exhibit Number	Description of E
4.04 (7)	Amended and Re Capital USA Inc Cinergy Venture Thomas Hurvis I
4.07 (10)	Amended and Re
4.08 (11)	Form of Common
4.09 (11)	Form of Common
4.10 (12)	Form of Common
4.11 (12)	Form of Common
4.12 (12)	Stock Trading A
4.13 (13)	Warrant Certific City Corp. issued
4.14 (13)	Registration Righ
4.15 (19)	Amendment to 2
4.16 (22)	Employee Stock
4.17 (22)	Employee Stock
4.18 (22)	Employee Stock
4.19 (22)	Employee Stock
4.20 (23)	Employee Option
10.01 (1)	Sales, Distributio
10.02 (1)	Sublicense Agree
10.03 (6)	Common Stock I
10.04 (6)	Form of Secured Ltd.
10.05 (14)	Third Amended Corp. and Ameri

10.06 (14)

Amended and Re
Bank and Electri

10.07 (17)

Employment Ag

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Exhibit Number	Description of F
10.08 (15)	Consulting agreee
10.09 (16)	Employment Ag
10.10 (18)	Stock Purchase A
10.11 (18)	Non-Competition Eugene Borucki
10.12 (18)	Non-Competition Denis Enberg
10.13 (21)	Securities Purcha
10.14 (23)	Employment Ag
10.15 (26)	Fourth Modificat American Charte
10.16 (26)	Second Amende Chartered Bank a
10.17 (28)	Agreement with
10.18 (28)	Agreement with
10.19 (28)	Agreement with
10.20 (28)	Agreement with
10.21 (28)	Agreement with
14.1 (8)	Code of Ethics F
14.2(17)	Code of Business
21 *	List of subsidiari
23.01*	Consent of BDO
24	Power of Attorne
*	Filed herewith
(1)	

	Incorporated herein by reference to Electric City Corp.'s registration statement on Form 10SB filed on September 9, 1999 (No. 000-2791).
(2)	Incorporated herein by reference to Electric City Corp.'s Current Report on Form 8-A filed with the SEC on December 8, 2000 (No. 0-2791).
(3)	Incorporated herein by reference to the Company's definitive Proxy Statement for the 2000 Annual Meeting of Stockholders, filed August 14, 2001 (No. 0-2791)
(4)	Incorporated herein by reference to Electric City Corp.'s Annual Report on Form 10-KSB for the year ended December 31, 2001, filed April 15, 2002 (No. 0-2791).

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(5)	Incorporated herein by reference to Electric City Corp's Annual Report on Form 10-KSB for the year ended December 31, 2002, filed March 31, 2003 (No. 0-2791).
(6)	Incorporated herein by reference to Electric City Corp's Current Report on Form 8-K dated September 11, 2003 filed with the SEC on September 16, 2003 (No. 0-2791).
(7)	Incorporated herein by reference to Electric City Corp's Current Report on Form 8-K dated March 19, 2004 filed with the SEC on March 23, 2004 (No. 0-2791).
(8)	Incorporated herein by reference to Electric City Corp's Annual Report on Form 10-KSB for the year

	ended December 31, 2003, filed March 29, 2004 (No. 0-2791).
(9)	Incorporated herein by reference to the Company's definitive Proxy Statement for the 2004 Annual Meeting of Stockholders, filed April 30, 2004 (No. 0-2791)
(10)	Incorporated herein by reference to Electric City Corp's Quarterly Report on Form 10-Q for the period ended March 31, 2004, filed with the SEC on May 13, 2004 (No. 0-2791).
(11)	Incorporated herein by reference to Electric City Corp's Annual Report on Form 10-K for the year ended December 31, 2004, filed March 31, 2005, as amended April 14, 2005 (No. 0-2791).
(12)	Incorporated herein by reference to

	Electric City Corp's Current Report on Form 8-K dated April 28, 2005 filed with the SEC on May 4, 2005 (No. 0-2791).
(13)	Incorporated herein by reference to Electric City Corp's Current Report on Form 8-K dated November 22, 2005 filed with the SEC on November 30, 2005, as amended on February 9, 2006 (No. 0-2791).
(14)	Incorporated herein by reference to Electric City Corp's Current Report on Form 8-K dated December 13, 2005 filed with the SEC on December 15, 2005 (No. 0-2791).
(15)	Incorporated herein by reference to Electric City Corp's Current Report on Form 8-K dated January 22, 2006 filed with the SEC on

	January 26, 2006 (No. 0-2791).
(16)	Incorporated herein by reference to Electric City Corp's Current Report on Form 8-K dated January 22, 2006 filed with the SEC on February 22, 2006 (No. 0-2791).
(17)	Incorporated herein by reference to Electric City Corp's Annual Report on Form 10-K for the year ended December 31, 2005, filed March 21, 2006 (No. 0-2791).
(18)	Incorporated herein by reference to Electric City Corp's Current Report on Form 8-K dated April 3, 2006 filed with the SEC on April 7, 2006 (No. 0-2791).
(19)	Incorporated herein by reference to Electric City Corp's Proxy Statement on Form 14A filed

with the SEC on
April 28, 2006
(No 0-2791).

(20)

Incorporated
herein by
reference to
Electric City
Corp's Current
Report on Form
8-K dated
May 19, 2006
filed with the
SEC on May 22,
2006
(No. 0-2791).

(21)

Incorporated
herein by
reference to
Electric City
Corp's Current
Report on Form
8-K dated
June 29, 2006
filed with the
SEC on July 6,
2006
(No. 0-2791).

(22)

Incorporated
herein by
reference to
Electric City
Corp's Current
Report on Form
8-K dated
July 11, 2006
filed with the
SEC on July 17,
2006
(No. 0-2791).

(23)

Incorporated
herein by
reference to
Electric City
Corp's Current
Report on Form
8-K dated
August 15, 2006

filed with the
SEC on
August 18, 2006
(No. 0-2791).

(24)

Incorporated
herein by
reference to
Lime Energy
Co.'s Current
Report on Form
8-K dated
September 13,
2006 filed with
the SEC on
September 15,
2006
(No. 0-2791).

(25)

Incorporated
herein by
reference to
Lime Energy
Co.'s Current
Report on Form
8-K dated
September 26,
2006 filed with
the SEC on
September 29,
2006
(No. 0-2791).

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(26)	Incorporated herein by reference to Electric City Corp's Current Report on Form 8-K dated December 28, 2006 filed with the SEC on December 29, 2006 (No. 0-2791).
(27)	Incorporated herein by reference to Electric City Corp's Current Report on Form 8-K dated January 22, 2007 filed with the SEC on January 24, 2007 (No. 0-2791).
(28)	Incorporated herein by reference to Electric City Corp's Current Report on Form 8-K dated January 24, 2007 filed with the SEC on February 21, 2007 (No. 0-2791).

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Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registra

April 2, 2007

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, this report has been s

Signature

/s/ David R. Asplund

David R. Asplund

Chief Executive Officer & Director (principal executive officer)

/s/ Jeffrey R. Mistarz

Jeffrey R. Mistarz

Chief Financial Officer (principal financial and accounting officer)

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The undersigned hereby constitutes and appoints David Asplund and Jeffrey Mistarz, and each of the undersigned, as the undersigned's authorized signatory for the purposes of this Registration Statement. Pursuant to the requirements of the Securities Act of 1933, this Registration Statement has been signed by the undersigned.

Signature

/s/ David Asplund

David Asplund

/s/ Daniel Parke

Daniel Parke

/s/ Jeffrey Mistarz

Jeffrey Mistarz

/s/ Richard Kiphart

Richard Kiphart

/s/ Gregory Barnum

Gregory Barnum

/s/ William Carey

William Carey

/s/ Joseph Desmond

Joseph Desmond

/s/ Gerald Pientka

Gerald Pientka

/s/ David Valentine

David Valentine

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Report of Independent Registered Public Accounting Firm

Lime Energy Co.

Elk Grove Village, Illinois

We have audited the accompanying consolidated balance sheets of Lime Energy Co. as of December 31,

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects,

Also, in our opinion, the schedule presents fairly, in all material respects, the information set forth there

As discussed in Note 4 to the consolidated financial statements, effective January 1, 2006, the Company

Chicago, Illinois

March 30, 2007

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December 31,

Assets

Current Assets

Cash and cash equivalents

Accounts receivable, less allowance for doubtful accounts of \$366,000 and \$325,000 at December 31, 2006 and 2005, respectively

Inventories (Note 7)

Advances to suppliers

Costs and estimated earnings in excess of billings on uncompleted contracts

Prepaid expenses and other

Total Current Assets

Net Property and Equipment (Note 8)

Long Term Receivables

Deferred Financing Costs, net of amortization of \$680,100 at December 31, 2005 (Note 14)

Intangibles, net of amortization of \$1,681,771 and \$471,765 at December 31, 2006 and 2005, respectively

Cost in Excess of Assets Acquired

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December 31,

Liabilities and Stockholders Equity

Current Liabilities

Line of credit (Note 13)
Notes payable (Note 15)
Current maturities of long-term debt (Notes 14 and 16)
Accounts payable
Accrued expenses (Note 11)
Deferred revenue
Customer deposits

Total Current Liabilities

Deferred Revenue

Long-Term Debt, less current maturities net of unamortized discount of \$0 and \$898,409 as of December 31, 2006 and December 31, 2005, respectively (Notes 14 and 16)

Deferred Tax Liability

Total Liabilities

Commitments (Note 18 and 20)

Stockholders Equity (Notes 21, 22, 23, 24 and 25)

Preferred stock, \$.01 par value; 5,000,000 shares authorized, Series E 0 and 236,254 issued and outstanding as of December 31, 2006 and December 31, 2005, respectively (liquidation value of \$0 and \$47,250,800 at December 31, 2006 and December 31, 2005, respectively)

Common stock, \$.0001 par value; 200,000,000 shares authorized, 49,786,611 and 3,386,465 issued as of December 31, 2006 and December 31, 2005, respectively

Additional paid-in capital

Accumulated deficit

Total Stockholders Equity

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Revenue

Cost of sales (includes reserve for obsolete inventory of \$578,442 and \$35,078 in the years ended December 31, 2006, 2005 and 2004, respectively)

Gross profit (loss)

Selling, general and administrative (includes share based compensation expense of \$4,532,001, \$0 and \$0 in the years ended December 31, 2006, 2005 and 2004, respectively)

Amortization of intangibles (Note 9)

Impairment loss (Note 10)

Operating loss

Other Income (Expense)

Interest income

Interest expense (Notes 13, 14 and 17)

Total other income (expense)

Loss from continuing operations before discontinued operations

Discontinued Operations:

Loss from operation of discontinued business

Net Loss

Preferred Stock Dividends (Note 24)

Net Loss Available to Common Shareholders

Basic and diluted loss per common share from continuing operations

Discontinued operations

Basic and Diluted Loss Per Common Share

Weighted Average Common Shares Outstanding (Note 25)

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Balance, December 31, 2003

Issuance of common stock (net of offering costs of \$910,393)
Conversion of preferred stock
Redemption of preferred stock
Exchange of preferred stock
Cumulative dividends on preferred stock
Satisfaction of accrued dividends through the issuance of preferred stock
Conversion of term note
Exercise of warrants (net of offering costs of \$24,000)
Warrants issued for services received
Other
Net loss for the year ended December 31, 2004

Balance, December 31, 2004

Issuance of common stock (net of offering costs of \$211,787)
Conversion of preferred stock
Acquisition of Maximum Performance Group, Inc.
Cumulative dividends on preferred stock
Satisfaction of accrued dividends through the issuance of preferred stock
Warrants issued in connection with convertible debt issuance
Common stock issued for services received
Warrants issued for services received
Net loss for the year ended December 31, 2005

Balance, December 31, 2005

Issuance of common stock (net of offering costs of \$115,107)
Cumulative dividends on preferred stock
Satisfaction of accrued dividends through the issuance of preferred stock
Conversion of preferred stock
Sale of Great Lakes Controlled Energy Corporation
Acquisition of Parke P.A.N.D.A. Corporation
Acquisition of Kapadia Consulting, Inc.
Conversion of revolver
Beneficial value of adjustment in revolver conversion price
Term loan liquidated damages satisfied through the issuance of common stock
Termination of post repayment interest obligation
Warrants issued for services received
Share based compensation

Net loss for the year ended December 31, 2006

Balance, December 31, 2006

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Cash Flows From Operating Activities

Net loss

Adjustments to reconcile net loss to net cash used in operating activities, net of assets acquired and disp

Provision for bad debts

Share based compensation

Depreciation and amortization

Amortization of deferred financing costs

Amortization of issuance discount

Liquidated damages satisfied through issuance of common stock

Termination of post repayment interest and interest converted to common stock

Beneficial value of adjustment in revolver conversion price

Issuance of shares and warrants in exchange for services received

Accrued interest converted to common stock

Loss on disposal of fixed assets

Asset impairment

Provision for inventory obsolescence

Goodwill impairment

Changes in assets and liabilities, net of dispositions

Accounts receivable

Inventories

Advances to suppliers

Other current assets

Accounts payable

Accrued liabilities

Deferred revenue

Customer deposits

Net cash used in operating activities

Cash Flows From Investing Activities

Acquisitions (including acquisition costs), net of cash acquired

Sale of discontinued operations

Purchase of property and equipment

Net cash (used in) provided by investing activities

Cash Flows From Financing Activities

Borrowings (payments) on line of credit

Proceeds from long-term debt
Payments on long-term debt
Preferred stock redemption
Proceeds from issuance of preferred stock
Proceeds from issuance of common stock
Costs related to stock issuances
Cash paid for deferred financing costs
Proceeds from exercise of warrants

Net cash provided by financing activities

Net Increase (Decrease) in Cash and Cash Equivalents

Cash and Cash Equivalents, at beginning of period

Cash and Cash Equivalents, at end of period

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Supplemental Disclosures of Cash Flow Information

Cash paid during the period for interest continuing Operations (including prepayment penalties)

Cash paid during the period for interest discontinued operations

Stock, warrants and options issued in exchange for services received

Accrual satisfied through the issuance of common stock

Inventory transferred to fixed assets (VNPP assets)

Satisfaction of accrued dividends on Series A Preferred Stock through the issuance of 5,407 shares of Series A Preferred stock during the year ended December 31, 2004 and 225,398 shares of Series A Preferred stock during the year ended December 31, 2005

Satisfaction of accrued dividends on Series C Preferred Stock through the issuance of 532 shares of Series C Preferred stock during the year ended December 31, 2004

Satisfaction of accrued dividends on Series D Preferred Stock through the issuance of 359 shares of Series D Preferred stock during the year ended December 31, 2004

Satisfaction of accrued dividends on Series E Preferred Stock through the issuance of 6,980, 13,669 and 13,669 shares of Series E Preferred stock during the years ended December 31, 2006, 2005 and December 31, 2004, respectively

Conversion of convertible debt to common stock

Holder of Series E preferred stock converted 243,234 shares of Series E preferred stock into 21,695,877 shares of common stock

The holder of the Company's revolving convertible note converted the outstanding balance of \$943,453 of the note into 21,695,877 shares of common stock

The Company satisfied \$161,096 of liquidated damages for failing to register common stock with the SEC

On June 29, 2006, in exchange for receiving 231,500 shares of the Company's common stock, the holder of the Company's convertible debt converted the outstanding balance of \$943,453 of the note into 21,695,877 shares of common stock

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Supplemental Disclosures of Noncash Investing and Financing Activities:

On June 30, 2006, the Company purchased Parke P.A.N.D.A. Corporation for \$2,863,895 in cash (net of

Cash
Accounts receivable
Inventory
Other current assets
Property and equipment
Identifiable intangible assets
Cost in excess of assets acquired

Total assets acquired

Line of credit
Accounts payable
Accrued expenses
Notes payable
Other current liabilities
Deferred tax liability

Total liabilities assumed

Net assets acquired

Less valuation of shares issued for acquisition
Acquisition costs

Total cash paid

On September 27, 2006, the Company purchased Kapaida Consulting, Inc. for \$1,234,482 in cash (net of

Cash
Accounts receivable
Inventory
Other current assets
Long term receivables
Property and equipment
Identifiable intangible assets
Cost in excess of assets acquired

Total assets acquired

Accounts payable
Accrued expenses
Other current liabilities

Total liabilities assumed

Net assets acquired

Less valuation of shares issued for acquisition
Acquisition costs

Total cash paid

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Note 1 Description of Business

Lime Energy Co. (the Company), a Delaware corporation, is a developer, manufacturer and integrator of energy storage solutions.

Note 2 Basis of Presentation

The accompanying consolidated financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America.

Note 3 Name Change

On September 13, 2006, the Company changed its name from Electric City Corp. to Lime Energy Co.

Note 4 Summary of Significant Accounting Policies

Principles of Consolidation

The consolidated financial statements include the accounts of Lime Energy Co. and its wholly owned subsidiaries.

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Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles

Cash and Cash Equivalents

The Company considers highly liquid investments with a maturity of three months or less when purchased

Concentration of Risk

The Company's customers are primarily owners of, or tenants of, commercial and industrial buildings

The Company purchases its materials from a variety of suppliers and continues to seek out alternate sources

The Company maintains cash and cash equivalents in accounts with a financial institution in excess of

Allowance for Doubtful Accounts

The Company records an allowance for doubtful accounts based on specifically identified amounts that are

Inventories

Inventories are stated at the lower of cost or market. Cost is determined utilizing the first-in, first-out

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Properties & Equipment

Property and equipment are stated at cost. For financial reporting purposes depreciation is computed

Buildings

Computer equipment

Office equipment

Furniture

Manufacturing equipment

Transportation equipment

Cost in Excess of Assets Acquired

Goodwill represents the purchase price in excess of the fair value of assets acquired in business comb

During the fourth quarter of 2006, the Company with the assistance of a third party valuation expert,

Deferred Financing Costs

The Company capitalized as deferred financing costs \$980,064 of expense incurred in arranging its c

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Impairment of Long-Lived Assets

The Company records impairment losses on long-lived assets used in operations when events and cir

Revenue Recognition

The Company recognizes revenue when all four of the following criteria are met: (i) persuasive evide

The Company accounts for revenue on most of its long-term contracts on the completed contract met

The timing of revenue recognition may differ from contract payment schedules resulting in revenues

The Company's MPG subsidiary often bundles contracts to provide monitoring services and web ac

Shipping and Handling Costs

The Company classifies freight costs billed to customers as revenue. Costs related to freight are class

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Research and Development Costs

Research and development costs are charged to operations when incurred and are included in selling

Advertising, Marketing and Promotional Costs

Expenditures on advertising, marketing and promotions are charged to operations in the period incurred

Income Taxes

Income taxes are accounted for under the asset and liability method. Deferred income taxes are recognized

Net Loss Per Share

The Company computes loss per share under Statement of Financial Accounting Standards No. 128,

The following table sets forth the weighted average shares issuable upon exercise of outstanding options

December 31,

Weighted average shares issuable upon exercise of outstanding options

Weighted average shares issuable upon exercise of outstanding warrants

Weighted average shares issuable upon conversion of preferred stock

Weighted average shares issuable upon conversion of convertible debt

Total

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Fair Value of Financial Instruments

The carrying amounts reported in the consolidated balance sheets for cash, accounts receivable, acco

Stock-based Compensation

The Company has a stock incentive plan that provides for stock-based employee compensation, inclu

On January 1, 2006, the Company adopted SFAS No. 123(R), which requires companies to record st

The following table illustrates the effect on the net loss and earnings per share if the Company had ap

Year ended December 31,

Net Loss, as reported

Deduct: Stock-based employee compensation expense included in reported net loss

Add: Total stock-based employee compensation expense determined under fair value based method for

Pro forma net loss

Net loss per share:

Basic and diluted as reported

Basic and diluted pro forma

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For purposes of this pro forma disclosure the fair value of each option granted has been estimated on

December 31,

Risk-free interest rate

Expected volatility

Expected life (years)

Expected dividend yield

The weighted-average fair value of options granted was \$0.68 in 2005 and \$1.16 in 2004. For purposes

Warranty Obligations

The Company warrants to the purchasers of its products that the product will be free of defects in ma

Insurance Reserves

In October 2005, the Company implemented a partially self-funded health insurance program for its

Recent Accounting Pronouncements

In June 2006, the Financial Accounting Standards Board (FASB) issued FASB Interpretation No.

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Note 5 Acquisitions

On May 3, 2005, pursuant to an Agreement and Plan of Merger (the Merger Agreement) dated as of May 3, 2005, the Company completed the acquisition of Maximum Performance Group, Inc. (MPG). The merger consideration, after post closing adjustments, consisted of \$1,632,972 in cash (net of transaction costs). As a result of the merger, MPG became a wholly owned subsidiary of the Company. The assets acquired and liabilities assumed in the acquisition are as follows:

Accounts receivable
Inventory
Advances to suppliers
Other current assets
Net property and equipment
Identifiable intangible assets
Goodwill

Total assets acquired

Accounts payable
Accrued expenses
Deferred revenue
Other current liabilities
Notes payable

Total liabilities acquired

Net assets acquired

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Less valuation of shares issued for acquisition

Acquisition costs paid through the issuance of common stock

Total cash paid, including acquisition costs, net of cash acquired

Utilizing an independent third party valuation firm, the Company has assessed the fair values of asse

Asset Class

eMac technology and software

Customer relationships

Customer contracts

On May 19, 2006, Lime Energy entered into an agreement by and among the Company, Parke Acqui
The merger consideration consisted of \$2,720,000 in cash and shares of common stock having the va
Parke is an energy services provider specializing in the design, engineering and installation of energy
Dan Parke, the president and founder of Parke continues to serve as the President of Parke and as of

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The assets acquired and liabilities assumed in the acquisition, based on a preliminary allocation are a

Cash
Accounts receivable
Inventory
Other current assets
Net property and equipment
Identifiable intangible assets
Goodwill

Line of credit
Accounts payable
Accrued expenses
Notes payable
Other current liabilities
Deferred tax liability

Utilizing an independent third party valuation firm, the Company has assessed the fair values of asse

Asset Class

Non-compete agreement

Customer contracts

Sales pipeline

Trade name

On September 26, 2006, the Company entered into an Agreement and Plan of Merger with Kapadia A
The merger consideration consisted of \$1,250,000 in cash and 500,000 shares of Lime Energy comm

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Kapadia is an engineering firm that specializes in energy management consulting and energy efficiency. The assets acquired and liabilities assumed in the acquisition are based on a preliminary allocation as

Cash
Accounts receivable
Inventory
Other current assets
Long term receivables
Property and equipment
Identifiable intangible assets
Goodwill

Accounts payable
Accrued expenses
Other current liabilities

Utilizing an independent third party valuation firm, the Company has assessed the fair values of asse

Asset Class

Sales backlog

Sales pipeline

Non-compete agreement

Customer list

The acquisitions of MPG, Parke and Kapadia were recorded using the purchase method of accountin

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Unaudited pro forma results of operations for the years ended December 31, 2006, 2005 and 2004 fo

Year ended December 31,

Revenue:

As Reported

Pro-forma

Net Loss from Continuing Operations:

As Reported

Pro-forma

Basic and Diluted Loss per Share from Continuing Operations:

As Reported

Pro-forma

The pro forma operating results as if the Company had completed the acquisition of Kapadia as of th
Note 6 *Discontinued Operations*

The Company adopted Statement of Financial Accounting Standards No. 144 (SFAS 144) at the begi

On April 3, 2006, the Company completed a Stock Purchase Agreement with Eugene Borucki and D

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The assets and liabilities of the discontinued operations that are included in the Company's consolidated

Year ended December 31

Accounts receivable

Other current assets

Total current assets

Net property plant and equipment

Total assets

Accounts payable

Accrued expenses

Current portion of long term debt

Deferred revenue

Customer deposits

Total current liabilities

Total liabilities

The revenue and loss related to discontinued operations were as follows:

Year ended December 31

Revenue

Net Loss

Note 7 Inventories

Inventories consisted of the following:

December 31,

Raw materials

Work in process

Finished goods

Reserve for obsolescence (1)

(1)

Includes
\$553,909
reserve for
obsolete
EnergySaver
inventory.

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Note 8 Property and Equipment

Property and equipment consist of the following:

December 31,

Land
Building
Furniture
Manufacturing equipment
Office equipment
Transportation equipment
VNPP assets

Less accumulated depreciation

Note 9 Goodwill and Other Intangible Assets

Goodwill represents the purchase price in excess of the fair value of assets acquired in business comb

Balance at January 1, 2005

Acquisition of Maximum Performance Group, Inc.

Impairment charge

Balance at December 31, 2005

Sale of Great Lakes Controlled Energy Corporation

Acquisition of Parke P.A.N.D.A. Corporation

Acquisition of Kapadia Consulting, Inc.

Balance at December 31, 2006

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See Note 6 for additional information regarding the sale of Great Lakes Controlled Energy and Note
The components of intangible assets as of December 31, 2006 and 2005 are as follows:

As of December 31, 2006

Indefinite-lived assets
Amortized intangible assets:
Technology and software
Customer relationships
Customer contracts
Non-complete agreements
Sales pipe-line

Total

As of December 31, 2005

Indefinite-lived assets
Amortized intangible assets:
Technology and software
Customer relationships
Customer contracts
Non-complete agreements
Sales pipe-line

Total

The aggregate amortization expense was \$1,210,006 and \$471,765 for the years ended December 31.

2007
2008
2009
2010
2011

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Note 10 Asset Impairment

In accordance with SFAS 144 Accounting for the Impairment or Disposal of Long-Lived Assets,
In September 2003 the Company entered into a contract with Commonwealth Edison Company (ComEd)
As a result of the high capital requirements of this program, changes in lighting technology and changes in
To determine if the ComEd VNPP asset was impaired, the Company analyzed the cash flows to be generated

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Note 11 Accrued Expenses

Accrued expenses are comprised of the following:

December 31,

Commissions
Compensation
Contract labor
Insurance
Interest
Inventory costs
Lease expense
Legal
Professional fees
Real estate taxes
Registration penalties
Royalties
Sales tax payable
Warranty reserve
Other

Note 12 Warranty Liability

Changes in the Company's warranty liability are as follows:

December 31,

Balance, beginning of year
Warranties issued
Settlements
Adjustments (1)

Balance, end of year

(1)

Reflects the sale
of Great Lakes
Controlled
Energy

Note 13 Line of Credit

On September 11, 2003 the Company closed on a credit facility with Laurus Master Fund, Ltd. (La

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On June 29, 2006, Laurus exercised its right to convert all of the outstanding balance on the Company's

Note 14 Convertible Term Loans

On September 11, 2003, the Company entered into a \$1,000,000 convertible Term Loan with Laurus

In recording the transaction, the Company allocated the value of the proceeds to the Term Loan and

Additional warrants were issued to Laurus in connection with the revolving line of credit discussed in

On November 26, 2003, Laurus converted \$52,346 of principal and \$654 of accrued interest into 1,6

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On November 22, 2005, the Company and Laurus entered into a securities purchase agreement providing for the issuance of the November 2005 Term Loan. As part of the November 2005 Term Loan the Company agreed to split any cash flow generated by the Company with Laurus. In connection with the November 2005 Term Loan, Laurus received warrants to purchase shares of the Company. On June 29, 2006, the Company repaid the outstanding balances on the two term loans held by Laurus.

Principal
Interest through the date of repayment
Prepayment penalties
Related fees

Total payment

In conjunction with the repayment Laurus agreed to 1) waive the payment of liquidated damages due to the Company. Upon the repayment of the term loans the Company was required to recognize as interest expense the amount of the liquidated damages.

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Note 15 Notes Payable

As part of the acquisition of Maximum Performance Group, Inc., the Company assumed a \$150,000

Note 16 Long Term Debt

The Company's long term debt consists of the following:

December 31,

Mortgage note to American Chartered Bank, prime (8.25% as of December 31, 2006) plus 1/2%, payable \$3,000, plus interest until January 2008. A final payment of \$487,000 is due in February 2008. This note is secured by building and land.

Convertible term note to Laurus Master Fund (less debt discount of \$7,768, as of December 31, 2005). Balance as of December 31, 2006. (see Note 14)

Convertible term note to Laurus Master Fund (less debt discount of \$890,641 as of December 31, 2005). Balance as of December 31, 2006. (see Note 14)

Various other notes

Total debt

Less current portion

Total long-term debt

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The aggregate amounts of long-term debt maturing in future years as of December 31, 2006, are as follows:

2007
2008
2009
2010
2011
2112

Note 17 Interest Expense

Interest expense is comprised of the following:

Year ended December 31

Line of credit (Note 13)
Note payable (Note 15)
Mortgage (Note 16)
Convertible term loans (Note 14)
Other
Amortization of deferred issuance costs and debt discount (Note 14)
Value of warrant issued to Laurus (Note 23(i))
Prepayment penalty (Note 14)
Value of adjustment in conversion price (Note 14)
Termination of post re-payment interest obligation (Note 14)

Total Interest Expense

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Note 18 Lease Commitments

The Company leases a facility in Glendora, California from a Company controlled by Dan Parke, the
Future minimum rentals to be paid by the Company as of December 31, 2006 are as follows:

Year ending December 31,

2007

2008

2009

2010

Total

Note 19 Income Taxes

The composition of income tax expense (benefit) is as follows:

Year ended December 31

Deferred

Federal

State

Change in valuation allowance

Benefit for income taxes

Significant components of the Company's deferred tax asset are as follows:

December 31

Deferred tax asset consisting principally of net operating losses

Deferred tax liabilities, principally related to non-deductible identifiable intangible assets

Less valuation allowance

Total net deferred tax liability

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The Company has recorded a valuation allowance equaling the deferred tax asset due to the uncertainty of future tax rates.
The reconciliation of income tax expense (benefit) to the amount computed by applying the federal statutory rate is as follows:

Year ended December 31,

Income tax (benefit) at federal statutory rate

State taxes (net of federal tax benefit)

Other nondeductible expenses

Other

Increase in valuation allowance

Income tax expense (benefit)

The Company has recorded a valuation allowance of \$27.4 million due to the uncertainty of future tax rates.

Note 20 Commitments and Contingencies

a) Pursuant to the Consolidated Agreement dated January 8, 2010, the Company has entered into a

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for the years ended December 31, 2006, 2005 and 2004, resp

b) The Company entered into employment agreements with cer

Year ending December 31,

2007

2008

2009

Total

c) The Company is involved in certain litigation in the normal

Note 21 The June 2006 PIPE Transaction

On June 29, 2006, the Company entered into a securities purchase agreement with a group of 17 inve

A provision of the June 2006 PIPE Transaction required the Company to file and have declared effec

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Note 22 The Series E Conversion

In connection with the June 2006 PIPE Transaction, the holders of the Series E Preferred agreed to c

Prior to the June 2006 PIPE Transaction, the Series E Preferred stock was convertible into the Comp

Note 23 Equity Transactions

2004 Transactions

- a) During fiscal 2004, holders of the Company's Series A Com
 - b) Also during 2004, holders of the Company's Series E Conv
 - c) On March 19, 2004, the Company entered into a securities p
-

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On March 22, 2004, the Company entered into a Redemption

Except as with respect to dividends, the Series E Preferred h

The Series E Preferred accrued dividends at a rate of 6% (ve

Fees and expenses related to the transactions totaled \$910,39

d) During fiscal 2004, the Company received proceeds of \$485

e) During fiscal 2004, the Company issued warrants to purchas

f) During fiscal 2004, Laurus Master Fund Ltd. converted \$270

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g)
2005 Transactions

During fiscal 2004, the Company satisfied the accrued dividend

h)

During 2005, two holders of the Company's Series E Convertible

i)

During 2005, the Company issued the following warrants:

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- j) On April 28, 2005 the Company issued to five (5) institutions
Delano Group Securities LLC and Mr. David Valentine acted
 - k) On May 3, 2005 the Company issued 166,148 shares of common
Delano Group Securities LLC acted as an advisor on the acquisition
 - l) On November 22, 2005 the Company entered into a securities
This term loan was retired through a cash payment on June 2
 - m) During the year ended December 31, 2005, the Company's
-

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2006 Transactions

- n) During the first three months of 2006, two holders of the Co
 - o) Effective March 31, 2006, the Company received 14,194 sha
 - p) On June 29, 2006 the Company entered into a Securities Pur
 - q) Concurrently with the closing of the PIPE Transaction pursu
 - r) A number of the Company s common stock warrants contain
 - s) Immediately following completion of the PIPE Transaction
-

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- t) On June 30, 2006, the Company issued 5,000,000 shares to t
- u) During the first six months of 2006, the Company's Board o
- v) On July 25, 2006, the Company issued a three year warrant t
- w) On September 26, 2006, the Company issued 500,000 shares
- x) The Company had outstanding warrants to purchase 1,102,1

Exercise Price

\$1.00
\$1.01 - \$14.99
\$15.00 \$19.99
\$20.00 \$98.40

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Note 24 Dividends

The dividend expense recognized during the years ended December 31, 2006, 2005 and 2004 is comp

Year ended December 31,

Accrual of dividend on Series A Convertible Preferred

Accrual of Series C Preferred dividend

Accrual of Series D Preferred dividend

Accrual of Series E Preferred dividend

Deemed dividend associated with change in conversion price of the Series E Convertible Preferred Stock

Deemed dividend associated with beneficial conversion price on shares issuable in satisfaction preferred

Deemed dividend associated with the redemption and exchange of outstanding preferred stock

Deemed dividend associated with change in the expiration date of warrants to purchase shares of preferred

Deemed dividend associated with change in the exercise price of warrants to purchase shares of common

Total

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Note 25 Reverse Split

In June 2006, the Company's Board of Directors approved and the Company announced a 1 for 15 r

Note 26 Stock Options

On August 30, 2001, the Company's shareholders approved the adoption of the 2001 Stock Incentiv

In addition to the ISOs and non-qualified options, the Plan permits the Compensation Committee, co

The Plan is administered by the Board, which is authorized to interpret the Plan, to prescribe, amend

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Exchange Act or the rules of any stock exchange or market on which the Common Stock is listed (unless otherwise specified).
As of December 31, 2006, there were approximately 78 employees of the Company eligible to participate in the Plan.
Effective April 1, 2000, the Company adopted a stock option plan for all independent directors, which was amended in 2001.
During 2004, certain directors, officers and key employees of the Company were granted options to purchase shares of the Company's Common Stock.
During 2005, certain directors, officers and key employees of the Company were granted options to purchase shares of the Company's Common Stock.
During 2006, certain directors, officers and key employees of the Company were granted options to purchase shares of the Company's Common Stock.

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The following table summarizes the options granted, exercised and outstanding as of December 31, 2006

Outstanding at December 31, 2003

Granted
Forfeited

Outstanding at December 31, 2004

Granted
Forfeited

Outstanding at December 31, 2005

Granted
Forfeited

Outstanding at December 31, 2006

Options exercisable at December 31, 2006

Options exercisable at December 31, 2005

Options exercisable at December 31, 2004

The weighted-average, grant-date fair value of stock options granted to employees during the year, and

Year ended December 31,

Weighted average fair value per options granted

Significant assumptions (weighted average):

Risk-free interest rate at grant date

Expected stock price volatility

Expected dividend payout

Expected option life (years)

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The risk-free interest rate is based on the U.S. Treasury Bill rates at the time of grant. The dividend r
The Company recognized \$4,828,955 and \$0 of share based compensation expense related to stock o
Option activity under the Company's stock option plans as of December 31, 2006 and changes durin

Outstanding at December 31, 2005

Granted
Forfeited

Outstanding at December 31, 2006

Options exercisable at December 31, 2006

The following table summarizes information about stock options outstanding at December 31, 2006:

Exercise Price

\$0.90 - \$1.00
\$1.01 - \$1.10
\$1.11 - \$10.00
\$10.01 - \$194.85

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The aggregate intrinsic value of the outstanding options (the difference between the closing stock price and the exercise price) as of December 31, 2006, was \$3,417,726. The total unrecognized compensation cost related to outstanding options as of December 31, 2006, was \$3,417,726.

Year ending December 31,

2007

2008

2009

Total

A summary of the nonvested options for the year ended December 31, 2006 is as follows:

Nonvested at December 31, 2005

Granted

Vested

Forfeited

Nonvested at December 31, 2006

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Note 27 Related Parties

On June 29, 2006, the Company entered into the PIPE Transaction and Series E Conversion (as described in Note 17). A breakdown of the shares issued in these transactions to Messrs. Asplund, Kiphart and Valentine is as follows:

David R. Asplund

Richard P. Kiphart

David Valentine

Total

During January 2006, the Company entered into a consulting agreement with Parke P.A.N.D.A. Corporation. During January 2006 and again in November 2006, the Company retained Corporate Resource Development, Inc. On June 29, 2006, the Company acquired Parke P.A.N.D.A. Corporation, a company owned by The Asplund, Kiphart and Valentine Partnership. As part of the acquisition of Parke P.A.N.D.A. Corporation, the Company assumed Parke P.A.N.D.A. Corporation's liabilities. Certain other related party transactions are disclosed in Notes 18 and 20.

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The Company does not have a written policy concerning transactions between the Company or a sub
Note 28 Business Segment Information

The Company is organized and manages its business in two distinct segments: the Energy Technology
The Energy Technology segment designs, manufactures and markets energy saving technologies, pri
The Energy Services segment includes the operations of Parke Industries, LLC and Kapadia Energy
Prior to March 31, 2006 the Company also operated a Building Control and Automation segment, wh

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An analysis and reconciliation of the Company's business segment information to the respective information

Year ended December 31,

Revenues:

Energy Technology

Energy Services

Intercompany sales

Total

Operating Loss:

Energy Technology

Energy Services

Corporate

Total

Interest Expense, net

Loss from continuing operations

Depreciation and Amortization:

Energy Technology

Energy Services

Building Control and Automation

Total

Capital Additions:

Energy Technology

Energy Services

Building Control and Automation

Total

Total Assets:

Energy Technology

Energy Services

Building Control and Automation

Total

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Note 29 Selected Quarterly Financial Data (unaudited)

The following represents the Company's unaudited quarterly results for fiscal 2006 and fiscal 2005.

Revenue
Gross profit (loss)
Loss from continuing operations
Loss from discontinued operations
Net loss
Preferred dividends
Net loss available to common shareholders
Basic and diluted loss per common share from continuing operations
Discontinued operations
Basic and Diluted Loss Per Common Share
Weighted averages shares

Revenue
Gross profit (loss)
Loss from continuing operations
Income (loss) from discontinued operations
Net loss
Preferred dividends
Net loss available to common shareholders
Basic and diluted loss per common share from continuing operations
Discontinued operations
Basic and Diluted Loss Per Common Share
Weighted averages shares

Note 30 Subsequent Events

On February 23, 2007, the Company commenced a rights offering to stockholders in which it distrib

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Allowance for doubtful accounts:

Year ended December 31, 2004

Year ended December 31, 2005

Year ended December 31, 2006

Other adjustment of \$42,000 in 2005 resulted from the acquisition of Maximum Performance Group, Inc.

Other adjustment of (\$3,000) in 2006 resulted from the sale of Great Lakes Controlled Energy and the a

Reserve for obsolete inventory:

Year ended December 31, 2004

Year ended December 31, 2005

Year ended December 31, 2006

Other adjustment of \$9,000 in 2005 resulted from the acquisition of Maximum Performance Group, Inc.