WESTPORT RESOURCES CORP /NV/ Form 425 May 12, 2004

## FILED BY KERR-MCGEE CORPORATION

PURSUANT TO RULE 425 UNDER THE

SECURITIES ACT OF 1933 AND DEEMED FILED

PURSUANT TO RULE 14A-12 UNDER THE

SECURITIES EXCHANGE ACT OF 1934

SUBJECT COMPANY: WESTPORT RESOURCES CORP.

SECURITIES ACT FILE NO. 333-114886

The communication filed herewith is a slide presentation made at the Kerr-McGee Corporation 2004 Annual Meeting of Stockholders. It contains references to the merger of Kerr-McGee Corporation and Westport Resources Corporation.
This presentation contains certain non-GAAP financial measures. Reconciliation to the comparable GAAP financial measures is available at the end of the presentation.
Link to searchable text of slide shown above

#### **Kerr-McGee Corporation**

## Fourth Quarter and Year-to-Date 2003

#### **Reconciliation of GAAP to Adjusted Net Income**

#### Unaudited

		Fourth Quarter 2003					Year-to-Date 2003					
Millions of dollars		eported GAAP		pecial tems	Af Iı	djusted eter-tax ncome n-GAAP	Reported GAAP		Special Items	A I	djusted fter-tax ncome n-GAAP	
Operating Profit												
Exploration and production												
Domestic	\$	206.7	\$	25.9	\$	232.6		\$	39.1	\$	997.2	
North Sea		73.0				73.0	365.0				365.0	
Other international		(4.7)				(4.7)	0.8				0.8	
Impairment on assets held for												
use		(1.9)		1.9			(13.8)		13.8			
Gain/(loss) associated with												
assets held for sale		28.5		(28.5)			45.4		(45.4)			
<b>Total Production Operations</b>		301.6		(0.7)		300.9	1,355.5		7.5		1,363.0	
Exploration expense		(66.9)				(66.9)	(353.8)				(353.8)	
		234.7		(0.7)		234.0	1,001.7		7.5		1,009.2	
Chemicals												
Pigment		(13.3)		27.9		14.6	(12.5)		68.9		56.4	
Other		(12.9)		9.2		(3.7)	(35.0)		28.6		(6.4)	
		(26.2)		37.1		10.9	(47.5)		97.5		50.0	
Total		208.5		36.4		244.9	954.2		105.0		1,059.2	
Net Interest Expense		(59.3)				(59.3)	(246.4)				(246.4)	
Loss from Equity Affiliates		(8.8)				(8.8)	(32.5)				(32.5)	
Derivatives and Devon Stock												
Revaluation		10.7		(10.7)			3.9		(3.9)			
Foreign Currency Gains												
(Losses)		(28.4)		28.4			(40.9)		40.9			
Other Expense		(20.7)		(12.1)		(32.8)	(195.2)		69.1		(126.1)	
Taxes on Income		(51.5)		(5.6)		(57.1)	(189.5)		(60.8)		(250.3)	
Income from Continuing												
Operations	\$	50.5	\$	36.4	\$	86.9	\$ 253.6	\$	150.3	\$	403.9	
Discontinued Operations, net of	•											
taxes		(0.2)				(0.2)	(0.3)				(0.3)	

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Cumulative Effect of Change in										
Acctg Principle, net						(34.7)				(34.7)
Net Income	\$ 50.3	\$	36.4	\$	86.7 \$	218.6	\$	150.3	\$	368.9
Net Operating Profit										
Exploration and production	152.8		(0.3)	\$	152.5	629.0		5.2	\$	634.2
Chemicals Pigment	(6.2)		18.0	Ψ	11.8	(4.0)		44.7	Ψ	40.7
Chemicals Other	(8.3)		6.1		(2.2)	(22.7)		18.6		(4.1)
Total	138.3		23.8		162.1	602.3		68.5		670.8
Net Interest Expense	(39.3)		23.0		(39.3)	(160.2)		00.5		(160.2)
Loss from Equity Affiliates	(5.7)				(5.7)	(21.1)				(21.1)
Derivatives and Devon Stock	(3.7)				(3.7)	(21.1)				(21.1)
Revaluation	7.0		(7.0)			2.6		(2.6)		
Foreign Currency Gains	7.0		(7.0)			2.0		(2.0)		
(Losses)	(27.3)		27.3			(39.5)		39.5		
Other Expense	(22.5)		(7.7)		(30.2)	(130.5)		44.9		(85.6)
Income from Continuing	(==.0)		(,,,)		(2012)	(100.0)		,		(00.0)
Operations	\$ 50.5	\$	36.4	\$	86.9 \$	253.6	\$	150.3	\$	403.9
Discontinued Operations, net of	20.0	4		Ψ	σο.,, φ	200.0	Ψ	100.0	4	.00.,
taxes	(0.2)				(0.2)	(0.3)				(0.3)
Cumulative Effect of Change in	(0.2)				(0.2)	(0.0)				(0.0)
Acctg Principle, net						(34.7)				(34.7)
Net Income	\$ 50.3	\$	36.4	\$	86.7 \$	218.6	\$	150.3	\$	368.9
				•	'				•	

Adjusted after-tax earnings exclude special items that management deems to not be reflective of the company s core operations. This measure is a non-GAAP financial measure. However, management believes that this non-GAAP financial measure provides better insight into the company s core earnings and that this non-GAAP measure enables investors and analysts to better compare results with those of other companies by eliminating items that may be unique to the company. Other companies may define special items differently, and the company cannot assure that adjusted after-tax earnings are comparable with similar titled amounts for other companies.

## **Kerr-McGee Corporation**

## Fourth Quarter and Year-to-Date 2003

#### **Special Items**

#### Unaudited

	Fo	urth Quartei	2003	03 Year-to-Date 2003				
Millions of dollars except per share								
amounts	Before	_	After	Before	_	After		
	Tax	Tax	Tax	Tax	Tax	Tax		
Exploration & production								
Impairment on assets held for use	\$ (1.9	0.7	\$ (1.2)	\$ (13.8)	\$ 5.0	\$ (8.8)		
Gain/(loss) associated with assets								
held for sale	28.5	(10.2)	18.3	45.4	(16.5)	28.9		
Environmental				(0.1)		(0.1)		
Restructuring	(14.9	,	` /	(19.8)	7.0	(12.8)		
ESOP adjustment	(9.0	*	` /	(9.0)	3.2	(5.8)		
Derivatives	(2.0	*	, ,	(10.2)	3.6	(6.6)		
Total miscellaneous	(25.9	*	(16.8)	(39.1)	13.8	(25.3)		
Total E&P	0.7	(0.4)	0.3	(7.5)	2.3	(5.2)		
Chemical								
Pigment operations								
Mobile	(6.1	2.2	(3.9)	(46.7)	16.4	(30.3)		
Restructuring	(17.5	6.1	(11.4)	(17.5)	6.1	(11.4)		
ESOP adjustment	(5.3	3) 1.9	(3.4)	(5.3)	1.9	(3.4)		
Other	1.0	(0.3)	0.7	0.6	(0.2)	0.4		
Total pigment	(27.9	9.9	(18.0)	(68.9)	24.2	(44.7)		
Other								
Forest products operating profit &								
shutdown	(0.1	.)	(0.1)	(8.5)	3.0	(5.5)		
Henderson environmental				(11.0)	3.9	(7.1)		
Restructuring	(6.1	2.1	(4.0)	(6.1)	2.1	(4.0)		
ESOP adjustment	(1.8	0.6	(1.2)	(1.8)	0.6	(1.2)		
Other	(1.2	2) 0.4	(0.8)	(1.2)	0.4	(0.8)		
Total	(9.2		(6.1)	(28.6)	10.0	(18.6)		
Total Chemical	(37.1	13.0	(24.1)	(97.5)	34.2	(63.3)		
Other								
Other								
Derivatives & Devon stock	10.5	(2.7	7.0	2.0	(1.2)	2.6		
revaluation	10.7	(3.7)	7.0	3.9	(1.3)	2.6		

Foreign currency gain/(loss) Other	(28.4)	1.1	(27.3)	(40.9)	1.4	(39.5)
Corp. Severance/Restructuring/Reloc	(2.8)	0.9	(1.9)	(22.3)	7.8	(14.5)
ESOP adjustment	(5.5)	1.9	(3.6)	(5.5)	1.9	(3.6)
Litigation	(0.4)	0.2	(0.2)	(9.1)	3.3	(5.8)
Gain on sale of Devon stock	17.1	(6.0)	11.1	17.1	(6.0)	11.1
Environmental reimbursements	4.3	(1.6)	2.7	11.2	(4.0)	7.2
Environmental provisions	(0.6)	0.2	(0.4)	(60.5)	21.2	(39.3)
Total	12.1	(4.4)	7.7	(69.1)	24.2	(44.9)
Total	\$ (42.0)	\$ 5.6	\$ (36.4)\$	(211.1)	\$ 60.8	\$ (150.3)

Adjusted after-tax earnings exclude special items that management deems to not be reflective of the company s core operation

#### **Kerr-McGee Corporation**

#### **Selected GAAP and Non-GAAP Financial Measures**

(in millions, except per share data and shares outstanding)

	Yea Dece	or the r Ended mber 31, 2003
Net Income GAAP Basis	\$	218.6
Diluted EPS GAAP Basis	\$	2.17
Adjusted Non-GAAP Income *	\$	403.9 (1)
Adjusted Non-GAAP EPS *	\$	3.84 (1)
Average Stockholders Equity	\$	2,586
Return on Stockholders Equity GAAP Basis Return on Stockholders Equity		8.5%
Non-GAAP		15.6%
Average capital employed	\$	6,371
After-tax interest expense, net	\$	160.2
Return on Average Capital Employed GAAP Basis		5.9%(2)
Return on Average Capital Employed Non-GAAP		8.9%(2)

- (1) See Reconciliation of GAAP to Adjusted Net Income.
- (2) Calculated as net income (GAAP and adjusted Non-GAAP plus) after tax net interest expense, divided by average capital employed.

Net Debt to Capitalization	Dec	As of cember 31, 2003
Total Debt GAAP Basis	\$	3,655
Less: Cash		(142)
Net Debt		3,513
Less: Debt Exchangeable for Devon Corporation Common Stock (DECS)		(326)
Less: Gunnison Synthetic Lease		(75)
Adjusted Net Debt		3,112

Total Capitalization	6,156
Less: DECS	(326)
Less: Gunnison Synthetic Lease Debt	(75)
Less: Gunnison Synthetic Lease Minority Interest	(4)
Adjusted Total Capitalization	\$ 5,751
Net Debt to Total Capitalization GAAP Basis	57%
Net Debt to Total Capitalization Excluding DECS and Gunnison	
Synthetic Lease	54%

	For the years ended December 31,									
Cash Flow from Operations		2003		2002		2001		2000		1999
Net cash provided by operating										
activities GAAP Basis	\$	1,518	\$	1,448	\$	1,143	\$	1,840	\$	708
Changes in working capital as										
reported historically		92		(120)		398		36		315
Reclassification between operating										
and investing cash flows								(69)		5
Cash flow from operations before										
changes in working capital as										
reported historically		1,610		1,328		1,541		1,807		1,028
Shares Outstanding	100	,860,430	100	),383,755	100	),185,330	94	,484,519		86,483,396
Operating Cash Flow per Share										
(before working capital changes)	\$	15.96	\$	13.23	\$	15.38	\$	19.13	\$	11.89

Searchable text section of graphics section shown above

## **Kerr-McGee Corporation**

Annual

Shareholders

Meeting

May 11, 2004

## **Kerr-McGee Corporation**

**Luke R. Corbett**Chairman and Chief Executive Officer [GRAPHIC]

**Cautionary** 

**Statements** 

Statements in this presentation regarding the company s or management s intentions, beliefs or expectations, or that otherwise speak to future events, including resource estimates, production rate estimates, development schedule and cost estimates, are forward-looking statements within the meaning of the U.S. Private Securities Litigation Reform Act of 1995. Matters discussed in these statements involve risks and uncertainties which may cause results to differ materially from those set forth in these statements. The following factors, among others, could cause actual results to differ from those set for in these forward-looking statements: the ability to obtain governmental approvals of the merger on the proposed terms and schedule; the failure of Kerr-McGee or Westport Resources stockholders to approve the merger; the risk that the businesses will not be integrated successfully; the risk that the cost savings and any synergies from the merger may not be fully realized or may take longer to realize than expected; disruption from the merger making it more difficult to maintain relationships with customers, employees or suppliers; the accuracy of the assumptions that underlie the statements, the success of the oil and gas exploration and production program, the price of oil and gas, drilling risks, uncertainties in interpreting engineering data, demand for consumer products for which Kerr-McGee s oil and gas business supplies raw materials, the financial resources of competitors, changes in laws and regulations, the ability to respond to challenges in international markets, including changes in currency exchange rates, political or economic conditions in areas where Kerr-McGee operates, trade and regulatory matters, general economic conditions, and other factors and risks identified in the Risk Factors sections of Kerr-McGee s Annual Report on Form 10-K and Registration Statement on Form S-4 and in Kerr-McGee s other SEC filings.

The SEC permits oil and gas companies, in their filings with the SEC, to disclose only proved reserves. We use certain terms in this presentation, such as probable and possible reserves, that the SEC s guidelines strictly prohibit us from including in filings with the SEC. Investors are urged to consider closely the disclosures and risk factors in Kerr-McGee s Forms 10-K and 10-Q, File No. 1-16619, available from its offices or web site, www.kerr-mcgee.com. You can also obtain these forms from the SEC by calling 1-800-SEC-0330.)

[GRAPHIC]

**Corporate Overview** 

Exploration & Production

**Inorganic Chemicals** 

[GRAPHIC]

[GRAPHIC]

Exploration-oriented deepwater independent

World s third-largest producer of titanium dioxide

Cost, Quality and Technological advantages

that provide significant opportunity for

growth in shareholder value.

	2003 Accomplishments
We did what we promised	
Delivered consistent operating performance	
Reduced leverage	
Controlling cost structure	
Divested/shuttered low-performing assets	
Increased returns - equity & capital	
Returned \$1.80 per share in dividends	

#### 2003

## **Financial Highlights**

Earnings*	\$400 million	79%
Earnings per share*	\$3.84	71%
Cash flow before w/c	\$1.6 billion	20%
Return on equity	15.8%	76%
Return on average capital	8.9%	57%
Shareholder return	9.4	

<sup>\*</sup> Non-GAAP; excludes special items, foreign currency and derivatives

**Growth Strategy** 

Enhance value per share through a proper mix that capitalizes on our core competencies in...

**Exploration & Production** 

Exploration Exploitation Acquisitions **Titanium Dioxide** 

Technology Product performance Low-cost expansion

Underpin entire program with stringent cost

control and a solid financial position

[Logo]	[Logo]
Kerr-McGee Corporation	Westport Resources

Merger

**Transaction** 

	Merger Rationale
Enhances U.S. core areas with quality natural gas assets	
Expands base of low-risk exploitation projects	
Accelerates production growth profile	
Generates additional free cash flow	
Strengthens balance sheet	
Accretive to 2005 earnings/cash flow	
Underpinned with attractive hedges	

2004	Commitme	nte
2004	Commune	III.S

Execution of projects	
Integration of acquisitions	
Reduce cost structure	
Capital discipline	
Reduce leverage	
Retain dividend	

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	_	
()il	X	Gas

**Exploration & Production** 

**David A. Hager** Senior Vice President [GRAPHIC]

		Accomplishments
Delivered pro	oduction as promised	
Reduced unit	t lease operating expense	
Increased dee	epwater production	
Achieved 1st	production at Gunnison field ahead of schedule	
Enhanced acr	reage and prospect inventory	
Reducing FD	0&A costs	

2003 E&P

	E&P Strategy
Exploration	
Balancing risk/reward profile	
Deep water to provide growth	
New ventures in proven basins	
Exploitation	
Acquisitions	
Within existing core areas	

#### **Strategic Westport Rationale**

Enhances core areas with quality assets Rockies, S. Texas, Gulf Coast, Gulf of Mexico Major player in all core areas Shifts KMG reserve base Becomes 47% U.S. onshore-based/76% U.S.-based Increases gas reserves to 57% Adds long-life Rocky Mountain gas Increases production profile to >10% CAGR Enhances low-cost, high-margin production base Strengthens inventory of low-risk exploitation opportunities Application of KMG tight-gas and supply-chain expertise Entry into new core areas - Uinta Basin Strong base foundation for high-potential exploration growth

	Regiona
	Overlap
[MAP]	

**Reserve Balance** 

Pro Forma Jan. 1, 2004

[PIE CHART] [PIE CHART]

[PIE CHART]

**Production Profile** 

**Pro Forma** 

M BOE/D

Gunnison

**Garden Banks 668** 

Production ramping up

2nd dry-tree well completed

KMG: 50% - operator

[GRAPHIC]

**Red Hawk** 

**Garden Banks 877** 

Installation timing

Hull complete
Topsides complete

[GRAPHIC]

First production mid-2004

KMG: 50% - operator

CFD Bohai Bay
Development
CFD 11-1 & CFD 11-2
[GRAPHIC]
On schedule
First production 4Q - 2004
Hub potential for recent discoveries
Truo potentiai for recent discoveries
KMG 40% WI - operator
KWO 40 /6 W1 - Operator

Constitution

**Green Canyon 680** 

[GRAPHIC]

		Major
		Developments
Each project on schedule / on budget		
All Kerr-McGee operated		
	[BAR CHART]	

21	M	1

**Exploration Program** 

\$300 MM

[MAP]

#### 2004 Net Resource

**Exposure** 

**MM BOE** 

Onshore	30
North Sea	70
GOM Shelf	25
GOM Deepwater	375
International / New Ventures	400
Total program	900

Unrisked P(mean)

Ticonderoga Field

**Green Canyon 768** 

Discovery of 30-50 MM BOE

250' of pay, primarily oil

[GRAPHIC]

Tieback to Constitution spar facility, within 5 miles

KMG: 50% WI - operator

Gunnison	
Satellite Opportunities	
	[GRAPHIC]

Alaska

**NW Milne Point Prospect** 

Proven world-class hydrocarbon region

Two successful penetrations

[GRAPHIC]

Re-calibrating 3-D seismic to define future appraisal drilling

KMG: 70% WI - operator

Brazil

**BM-C-7 Permit** 

WD: 320'

Estimated TD: 7,800'

[GRAPHIC] Resource range: 100-400 MM BO

Objectives: Cretaceous sands

KMG: 33% WI

2004 Near-Term

**Drilling Program** 

		Water		Resource
		Depth		Potential
Prospect New Ventures	Location	feet	W.I.	MM BOE
Nikaitchuq	Alaska	2-3	70%	75-400
Dragon	BM-C-7	320	33%	100-400
Tartaruga	BM-ES-9	8,700	50%	170-560
Rak	Cap Draa	6,450	11.25%	75-350
<b>Gulf Deep</b>				
Ticonderoga	GC 768	5,200	50%	30-50
San Jacinto	DC 618	7,900	20%	15-30
Tin Cup	GB 581	2,100	50%	15-40
Essex	MC 23	1,000	50%	40-150
Chilkoot	GC 320	2,730	33%	100-320
	GB 244	2,000	40%	30-90

Chemical

W. Peter Woodward
Senior Vice President [GRAPHIC]

**Kerr-McGee** 

Chemical

The chemical business provides...

Profitable growth opportunities

Stabilizing cash flow

New venture opportunities

	2003
Despite a challenging market for $TiO_2$ producers	Accomplishments
Improved operating income and cash flow	
Added capacity at 1/4 of the average industry cost	
Commissioning High Productivity Oxidation Line	
AVESTOR begins commercial sales	

**Growth in Real** 

**GDP Global** 

Global TiO <sub>2</sub>
Supply / Demand

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		Gross TiO <sub>2</sub> Producers
	[BAR CHART]	

	Kerr-McGee TiO <sub>2</sub> Core Strategies
Maintain geographic diversification	
Leverage technology to gain operating efficiencies	
Enhance customer and product focus	
Implement platform for low-cost expansion	
	_

Kerr-McGee Strategies
Geographic Representation
PHIC]

		Kerr-McGee G	lobal TiO <sub>2</sub>
			Demand
	[CHART]		
[CHART]			
[CIII IKT]			

	Kerr-McGee Strategies
	Leverage Technologies
Chlorination technology	
High-Productivity Oxidation Lines	
Plant simplification	
Repeatability	
Product flexibility	
By product value	
	[GRAPHIC]
	_

	Product
	Development
[GRAPHIC]	
	[GRAPHIC]

<b>Industry Investment</b>
Economics

[LINE GRAPH]

			AVESTOR
			Joint Venture
50:50 jo	oint venture with Hydro-Quebo	ec	
Advanc	ed rechargeable battery		
Lithium	n-metal-polymer technology		
		[GRAPHIC]	

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Hina	ncial	Issues

Robert M. Wohleber
[GRAPHIC]

Senior Vice President and Chief Financial Officer

## **Financial Highlights**

#### \$MM

	2002	2003
Revenues	\$ 3,646	\$ 4,185
Operating Profit (Loss)	(139)	954
Net Income (Loss)	(485)	219
Capital Expenditures	1,159	981
Dividends Paid	181	182
Total Assets	9,909	10,174
Total Debt	3,904	3,655
Stockholders Equity	2,536	2,636
1 2	,	,

**Assets** 

As of December 31, 2003

**\$B** 

[PIE CHART]

**Cash Flow** 

Net Debt

\$MM

Westport Resources Transaction
Transaction is accretive
Earnings per share 3.0% - 18.8% in 2005
Cash flow per share 0.3% - 4.6% in 2005
\$150 MM to \$250 MM of projected free cash flow coming from Westport assets in 2005 & 2006
Improves balance sheet leverage
Net debt/capital improves from 54% end of 2003 to approx. 42% end of 2004 (Pro Forma)
Synergy cost savings BTAX of \$40 MM annually
Increases financial flexibility

**Financial Benefits of** 

First Quarter 2004

\$MM

		Financial Outlook
Strong cash flow		
Continued debt reducti	ion	
Stock benefits	Value  Growth  Yield	

#### IMPORTANT LEGAL INFORMATION

THIS PRESENTATION IS NOT AN OFFER TO SELL THE SECURITIES OF KERR-Mc GEE CORPORATION AND IT IS NOT SOLICITING AN OFFER TO BUY THESE SECURITIES.

INVESTOR AND SECURITY HOLDERS ARE URGED TO READ THE JOINT PROXY STATEMENT/PROSPECTUS REGARDING THE PROPOSED TRANSACTION WHEN IT BECOMES AVAILABLE BECAUSE IT WILL CONTAIN IMPORTANT INFORMATION.

Kerr-McGee Corporation has filed a Registration Statement on Form S-4 with the U.S. Securities and Exchange Commission (SEC) containing a preliminary joint proxy statement/prospectus regarding the proposed transaction between Kerr-McGee Corporation and Westport Resources Corporation. Investors and security holders may obtain a free copy of the definitive joint proxy statement/prospectus when it becomes available and other documents filed or furnished by Kerr-McGee Corporation or Westport Resources Corporation with the SEC at the SEC s website, <a href="https://www.sec.gov">www.sec.gov</a>. Copies of the definitive joint proxy statement/prospectus and other documents filed or furnished by Kerr-McGee Corporation or Westport Resources Corporation may also be obtained for free by directing a request to Kerr-McGee Corporation, Attn: Corporate Secretary, P.O. Box 25861, Oklahoma City, Oklahoma 73125 or to Westport Resources Corporation, Attn: Investor Relations, 1670 Broadway, Suite 2800, Denver, Colorado 80202.

Kerr-McGee, Westport Resources and their respective directors and officers may be deemed to be participants in the solicitation of proxies with respect to the proposed transaction involving Kerr-McGee and Westport Resources. Information regarding Kerr-McGee s and Westport Resources directors and officers and a description of their direct and indirect interests, by security holdings or otherwise, is available in the preliminary joint proxy statements/prospectus contained in the above referenced Registration Statement on Form S-4 filed with the SEC on April 27, 2004.

## **Kerr-McGee Corporation**

explore more

Annual

**Shareholders** 

Meeting

May 11, 2004

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THIS PRESENTATION IS NOT AN OFFER TO SELL THE SECURITIES OF KERR-MCGEE CORPORATION AND IT IS NOT SOLICITING AN OFFER TO BUY THESE SECURITIES.

INVESTORS AND SECURITY HOLDERS ARE URGED TO READ THE DEFINITIVE JOINT PROXY STATEMENT/PROSPECTUS REGARDING THE PROPOSED TRANSACTION WHEN IT BECOMES AVAILABLE BECAUSE IT WILL CONTAIN IMPORTANT INFORMATION.

Kerr-McGee Corporation has filed a Registration Statement on Form S-4 with the U.S. Securities and Exchange Commission (SEC) containing a preliminary joint proxy statement/prospectus regarding the proposed transaction between Kerr-McGee Corporation and Westport Resources Corporation. Investors and security holders may obtain a free copy of the definitive joint proxy statement/prospectus when it becomes available and other documents filed or furnished by Kerr-McGee Corporation or Westport Resources Corporation with the SEC at the SEC s website, www.sec.gov. Copies of the definitive joint proxy statement/prospectus and other documents filed or furnished by Kerr-McGee Corporation or Westport Resources Corporation may also be obtained for free by directing a request to Kerr-McGee Corporation, Attn: Corporate Secretary, P.O. Box 25861, Oklahoma City, Oklahoma 73125 or to Westport Resources Corporation, Attn: Investor Relations, 1670 Broadway, Suite 2800, Denver, Colorado 80202.

Kerr-McGee, Westport Resources and their respective directors and officers may be deemed to be participants in the solicitation of proxies with respect to the proposed transaction involving Kerr-McGee and Westport Resources. Information regarding Kerr-McGee s and Westport Resources directors and officers and a description of their direct and indirect interests, by security holdings or otherwise, is available in the preliminary joint proxy statement/prospectus contained in the above referenced Registration Statement on Form S-4 filed with the SEC on April 27, 2004.