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Inergy and Crestwood Merger Presentation Filed by Inergy, L.P. Pursuant to Rule 425 of the Securities Act of 1933

# Edgar Filing: INERGY L P - Form 425

and deemed filed pursuant to Rule 14a-12 of the Securities Exchange Act of 1934 Subject Company: Crestwood Midstream Partners LP Commission File No.: 001-33631

## ADDITIONAL INFORMATION AND WHERE TO FIND IT

This communication contains information about the proposed merger transaction involving Crestwood Midstream Partners LP connection with the proposed merger transaction, Inergy will file with the SEC a registration statement on Form S-4 that will i Crestwood. Crestwood will mail the final proxy statement/prospectus to its unitholders. INVESTORS AND UNITHOLDER STATEMENT/PROSPECTUS

AND OTHER RELEVANT DOCUMENTS FILED OR TO BE **FILED** WITH THE SEC CAREFULLY WHEN THEY **BECOME AVAILABLE** BECAUSE THEY WILL CONTAIN IMPORTANT **INFORMATION** ABOUT CRESTWOOD, INERGY, THE PROPOSED MERGER TRANSACTION AND RELATED MATTERS.

Investors and unitholders will be able to obtain free copies of the proxy statement/prospectus and other documents filed with the by the SEC at www.sec.gov. In addition, investors and unitholders will be able to obtain free copies of documents filed by Crewww.crestwoodlp.com, under

the heading SEC Filings in the Investor Relations tab and free copies of documents filed by Inergy with the SEC from Inergy s website, www.inergylp.com/midstream, under the heading SEC Filings in the Investor Relations tab.

## PARTICIPANTS IN THE SOLICITATION

Crestwood, Inergy and their respective general partner s directors and executive officers may be deemed to be participants in trespect of the proposed merger transaction. Information regarding the persons who may, under the rules of the SEC, be deemed connection with the proposed transaction, including a description of their direct or indirect interests, by security holdings or otherwise, will be set forth in the proxy statement/prospectus when it

is filed with the SEC. Information regarding Crestwood s directors and executive officers is contained in Crestwood s Annual s filed with the SEC. Information regarding Inergy s directors and executive officers is contained in Inergy s Annual Report with the SEC. Free copies of these documents may be obtained from the sources described above.

## SAFE HARBOUR FOR FORWARD-LOOKING STATEMENTS

The statements in this communication regarding future events, occurrences, circumstances, activities, performance, outcomes a statements reflect the current views, assumptions and expectations of Crestwood and Inergy management, the matters addresse could cause actual activities, performance, outcomes and results

to differ materially from those indicated. Such forward-looking statements include, but are not limited to, statements about the future financial and operating results, objectives, expectations

and intentions and other statements that are not historical facts. Factors that could result in such differences or otherwise mater affect Crestwood s or Inergy s financial condition, results of operations and cash flows include, without limitation, failure to Crestwood and Inergy businesses will not be integrated successfully or may take longer than anticipated; the possibility that ex expected timeframe; fluctuations in oil, natural gas and NGL prices; the extent and success of drilling efforts, as well as the ext Crestwood or Inergy assets; failure or delays by customers in achieving expected production in their natural gas projects; comp Crestwood or Inergy to connect natural gas supplies to Crestwood

or Inergy gathering and processing assets or systems; actions or inactions taken or non-performance by third parties, including suppliers, contractors, operators, processors, transporters and customers; the ability of Crestwood or Inergy to consummate acc cost savings and other synergies from any acquisition; changes in the availability and cost of capital; operating hazards, natural beyond Crestwood or Inergy s control; timely receipt of necessary government approvals and permits, the ability of Crestwood or Inergy to control the costs of construction, including costs of

materials, labor and right-of-way and other factors that may impact either company s ability to complete projects within budg governmental regulations, including environmental and climate change requirements; the effects of existing and future litigation as well as other factors disclosed in Crestwood and Inergy s filings with the U.S. Securities and Exchange Commission. You s Securities and Exchange Commission, including Annual Reports on Form 10-K for the year ended December 31, 2012 and Sep Reports and Current Reports for a more extensive list of factors

that could affect results. Crestwood and Inergy do not assume any obligation to update these forward-looking statements.

Strategic Combination

Crestwood and Inergy to merge forming a \$7 billion midstream partnership

Crestwood Midstream Partners (NYSE: CMLP), Crestwood Holdings LLC, Inergy, L.P. (NYSE:NRGY) and Inergy Midstream, L.P. (NYSE:NRGM) have executed definitive agreements to create a fully integrated midstream partnership with a total enterprise value of over \$7 billion

Merger of equals creates an operating, financial and organizational platform that will be attractive to customers, creditors, investors, and employees

Transaction approved by the Board of Directors and committee of independent directors of NRGY, NRGM and

CMLP

Unified strategy focused on servicing the midstream infrastructure needs of the most prolific shale plays in North America Marcellus Shale, Bakken Shale, Eagle Ford Shale, Permian Basin, PRB Niobrara Shale, Utica Shale, Barnett Shale, Fayetteville Shale, Granite Wash, Haynesville Shale and Monterey Shale Diverse collection of midstream assets and services with visible long-term growth potential, attractive operating and financial synergies and improved scale to execute major midstream infrastructure development and acquisition opportunities Complementary blend of long-term fee-based contracted cash flows with high-growth shale assets and organic expansion opportunities

Combined, Crestwood and Inergy provide an integrated midstream service offering

that links fundamental energy supply with fundamental energy demand

General partner of NRGM with incentive distribution rights and significant LP ownership Stable operating assets with growth potential Debt-to-EBITDA of 2.1x 4 Significant Transformation Inergy, L.P. (NYSE: NRGY) EBITDA comprised of ~50% Retail Propane & ~50% Midstream Debt-to-EBITDA of 4.6x NRGM IPO NRGM Acquisition of US Salt from NRGY **COLT Hub Acquisition Retail Propane** Divestiture Inergy, L.P. (NYSE: NRGY) Inergy Midstream, L.P. (NYSE: NRGM) Pure-play midstream assets located in highly coveted supply and demand markets Fee-based, contracted cash flows Debt-to-EBITDA of 3.6x As of September 2011 Today Dec-12 Aug-12 May-12 Dec-11

Crestwood Midstream Partners LP

Area with existing assets and operations

Area with greenfield or development projects being evaluated Asset Snapshot

Crestwood is a growth-oriented, midstream MLP which owns and operates predominately fee-based gathering, processing, treating and compression assets servicing natural gas producers

Diverse portfolio of natural gas and NGL gathering, processing, and transportation operations in the U.S. Footprint in six leading unconventional plays (Barnett Shale in north TX, the Fayetteville Shale in northwest AR, the Granite Wash in the TX Panhandle, the Marcellus Shale in northern WV, the emerging Avalon Shale trend in southeastern NM, and the Haynesville/Bossier Shale in western LA) 98% fixed-fee portfolio provides stable cash flows from top-tier producers (Antero, BHP Billiton, BP, Chesapeake, Devon, Exxon Mobil, Quicksilver) Formed by Quicksilver in 2004 with the contribution of its midstream assets in the Barnett, it went public as an MLP Quicksilver divested its holdings in the MLP (and its GP) in 2010, selling to First Reserve

First Reserve After this transaction, First Reserve, Crestwood management and Inergy management will have in excess of \$1.5 billion invested in the combined partnership Selected Significant Investments: First Reserve, the largest and most experienced private equity firm focused exclusively on energy, continues to demonstrate its commitment to the ongoing growth of the combined partnership Denotes First Reserve portfolio companies currently under contract or 30 year history of investing exclusively in energy Over \$23 billion of capital raised since inception Significant industry relationships and broad portfolio energy assets facilitate new business opportunities Examples include Crestwood s current contracts with Sabine Oil and Gas, Mountaineer Keystone and RKI Exploration and Inergy s current contract with PBF Energy engaged in business activities with Crestwood and/or Inergy.

7 Transaction Structure NRGY NRGM Public Public Management Crestwood Holdings CMLP Public Management First Reserve 1 2 NRGY LP units CMLP GP / IDR interest + NRGM units (post merger) 3 LP Units + Cash 100% equity ownership + assumption of CMLP debt 4 1. NRGY distributes all NRGM units currently held to NRGY unitholders in a tax-free distribution 2. Crestwood Holdings acquires the GP control of NRGY 3. Crestwood Holdings exchanges the GP/IDRs of CMLP plus CMLP NRGM units (post merger) in exchange for NRGY units 4. CMLP merged into wholly-owned subsidiary of NRGM Crestwood Holdings NRGY Public Current Inergy Mgmt NRGY NRGM NRGM Public 53.8 MM Units: 29% Non-economic GP 7.1 MM Units: 5% GP / IDR interest 27.1 MM NRGY Units: 15% 11.9 MM NRGM Units: 8% 65.9 MM Units: 44% 20.5 MM Units: 14%

104.6 MM NRGY Units: 56% 45.0 MM NRGM Units: 30% (\$ in MM except per unit data) Units (MM) Value % NRGM Public - NRGM 29.1 \$699 19.4% Public - CMLP 36.8 882 24.4% Crestwood Holdings 20.5 493 13.7% NRGY Unitholders 45.0 1,079 29.9% NRGY 7.1 171 4.7% Inergy Management 11.9 285 7.9% Total Units 150.4 \$3,609 100.0% NRGY Public - NRGY 104.6 \$1,192 56.4% Crestwood Holdings 53.8 613 29.0% Inergy Management 27.1 309 14.6% **Total Units** 185.5

\$2,114 100.0% Pro Forma Ownership Structure: Transaction Steps:

Combined Operations Pro Forma Asset Summary 1,308 mmcf/d natural gas transportation capacity 2,000+ mmcf/d gathering capacity 400+ mmcf/d processing capacity 1,000+ miles of pipeline 7 processing plants 80+ Bcf of current storage capacity

120,000 BPD crude oil rail loading capacity 275 tractors and 531 trailers Significant North American NGL Logistics business Operations in virtually every premier shale play in North America Watkins Glen NGL Storage Facility Bath NGL Storage Facility South Jersey Terminal Seymour LPG Facility West Coast Midstream NGL Transportation Offices Rail Terminal **Tres Palacios** COLT Hub Gathering and **Processing Assets** Greenfield Development Targets

Strategic Highlights Materially Increased Size, Scale and Diversity Complementary Growth Strategies Low Cost **Capital Drives** Organic Growth Significant Management Experience & Track Record Cash Flow Stability and Visibility Enhanced Credit Profile Strong Sponsorship and Alignment of Interest with LPs Expanded Participation in the Midstream Value Chain